



# Advanced Solar Thermal Power Generation

SPE, 16 September 2009 by Steve Henzell, WorleyParsons





#### Steve Henzell

- Manager of Select, Conceptual Design at WorleyParsons
- Not an expert in Advanced Solar Thermal
- An expert in conceptual design and project assessment
- ▶ Thanks to:
  - Barry Lake, who is an expert in Advanced Solar Thermal
  - Geoff Wearne and Rod Touzel who are experts in electrical transmission westerngower









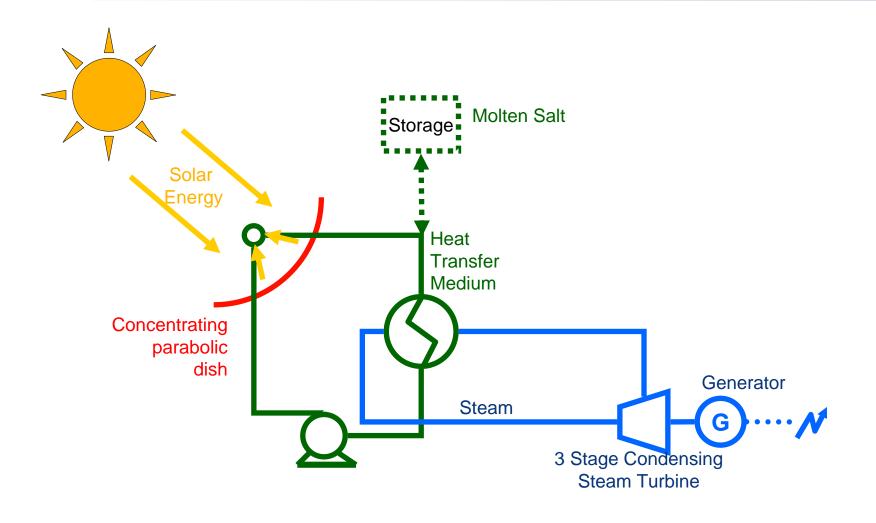






- Advanced Solar Thermal Power
  - Explained
  - History of AST
  - WorleyParsons involvement in AST
  - Base load power plant
  - Alignment with power demand
- Other AST initiatives
- Strengths and weaknesses of AST
- Other renewable energy sources
- Assessment of alternatives
- Common challenges for renewable energy
- What this means to the Oil & Gas industry

## **Concentrating Solar Power**





#### How it Works

resources & energy

#### Solar Island

- Parabolic mirrors concentrate sunlight onto collector tubes
- Mirrors track the sun from East to West
- Oil is heated in the collector tubes.

#### Power Island

- Heated oil from the Solar Island heats water in a boiler to produce steam
- The steam drives a conventional turbine to generate power

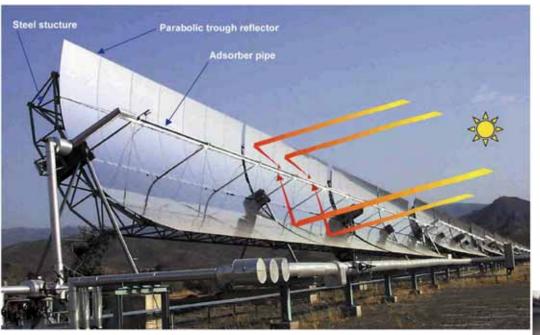
#### Storage

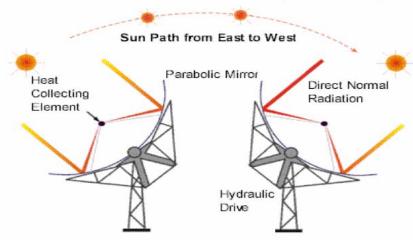
- Operating hours of the plant can be extended by storing heat in molten salt for later recovery
- Conventional technology in nuclear power generation





## Parabolic Troughs



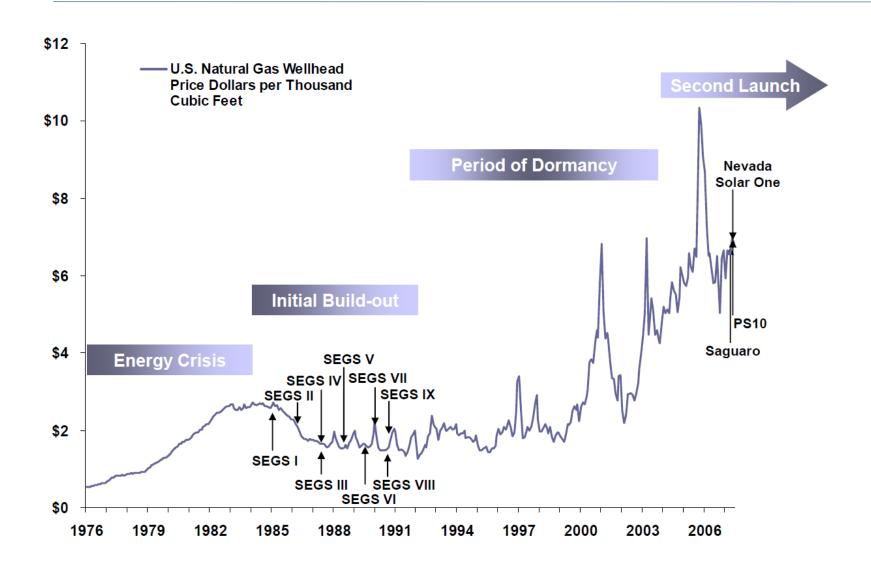






## **Concentrating Solar Power Station**





- Parabolic Trough
  - Proven technology
  - SEGS plant
  - Andasol 1 and majority of Spanish projects
  - Maturity Scale: Highest
- Central Receiver
  - BrightSource (direct steam)
  - SolarReserve (molten salt)
  - eSolar (mini direct steam)
  - Maturity Scale: Medium
- Compact Linear Fresnel Reflector (CLFR)
  - Ausra
  - MAN
  - Maturity Scale: Medium





## CSP - Parabolic Dish (Stirling Engine)







## **Power Tower (Central Receiver)**



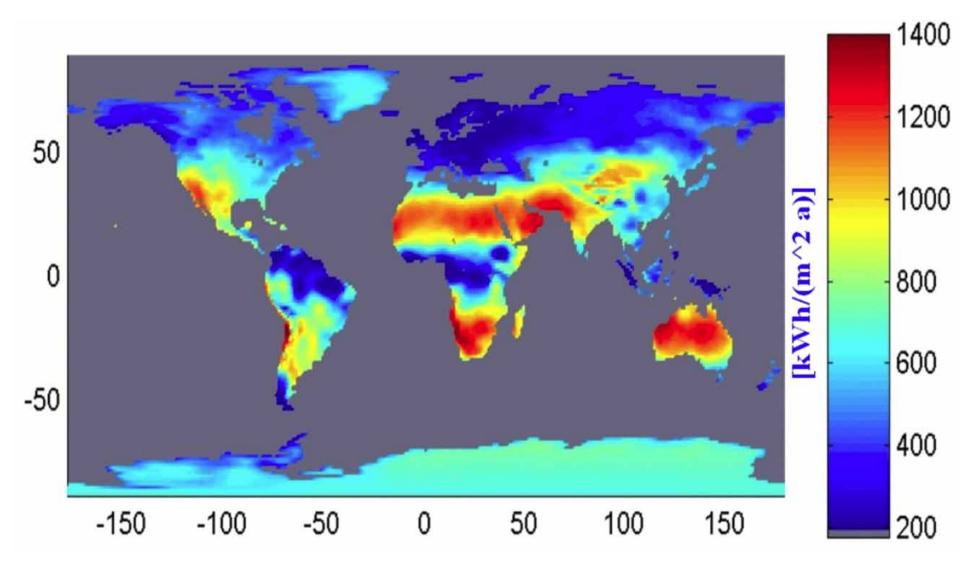


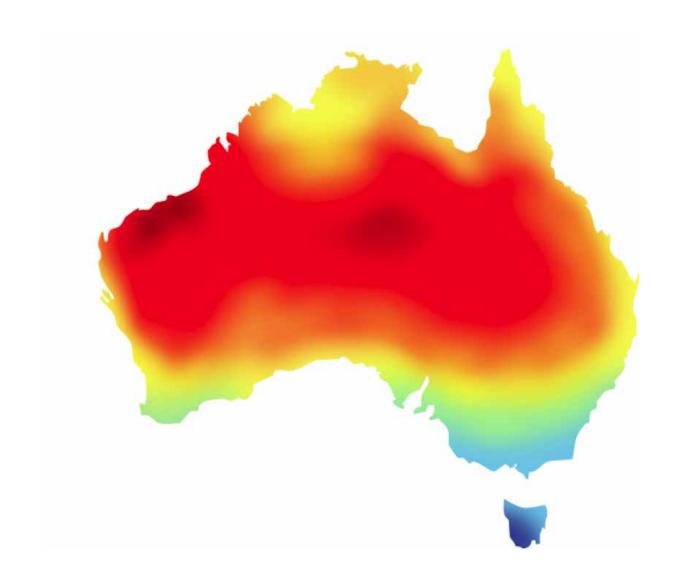
## Spain PS10 & PS20 Power Towers

resources & energy



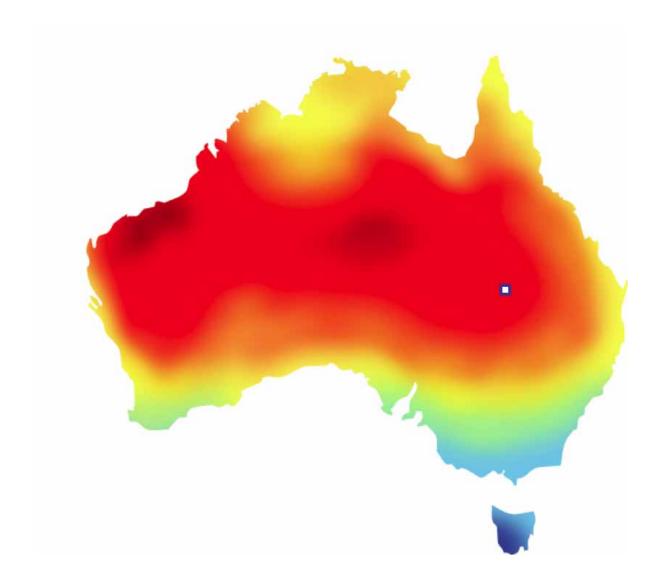
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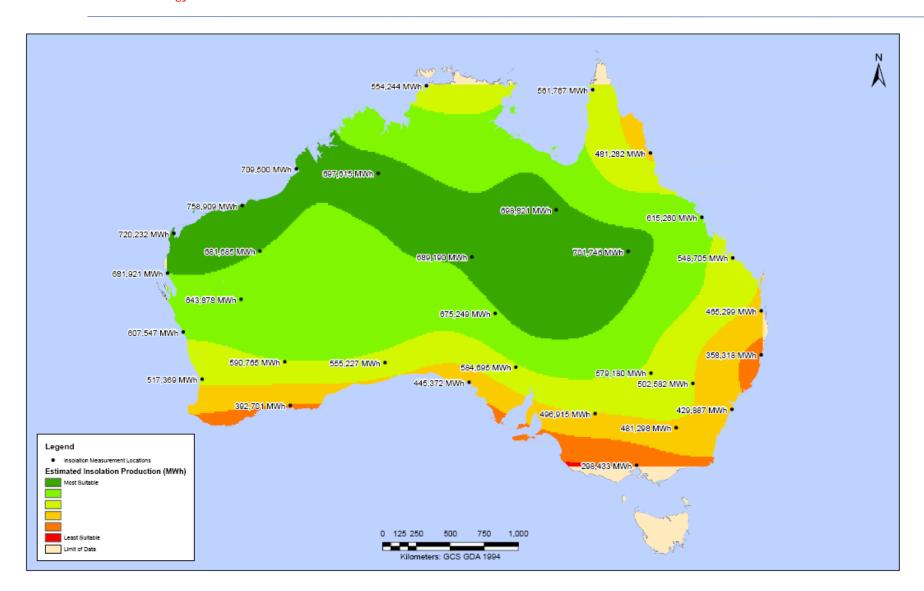


## Australia's Power by 50km x 50km



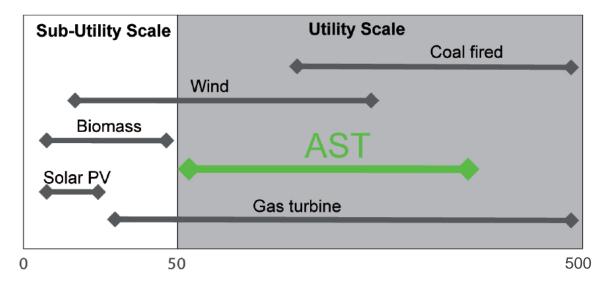


#### WorleyParsons Australia's Solar Thermal Power Potential





- Proven technology
  - Successfully operated and improved for over 20 years in California
- Ideally suited to areas of high solar intensity and little rain
  - Low environmental and social impact compared to other renewables
- Provides utility-scale power from 50 to 300 MW



- For the initial AST project in Australia, the criteria is:
  - Proven performance / low technical risk
  - Reliable revenue model
  - Industry experience in design, manufacture, construction and operation
  - Parabolic trough concentrator like SEGS
- For later generation AST projects may be a different technology:
  - Central Receiver
  - Compact Linear Fresnel Reflector
- ▶ 2<sup>nd</sup> generation would have:
  - Lower cost
  - Higher efficiency
  - More storage



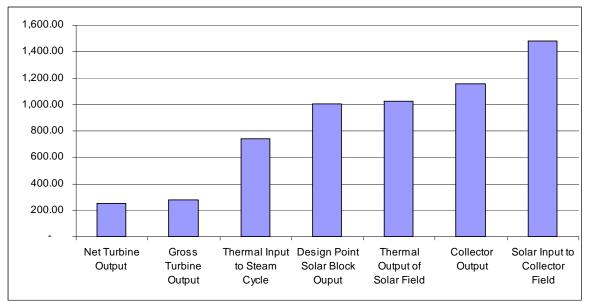
#### Solar Field

- Parabolic Troughs over 2 km x 3 km
- Solar Field Mirror Area: 1.5 million m<sup>2</sup>
- Thermal Energy Storage
  - Two tank molten salt storage
  - 1¼ hr storage at full plant output
- Power Block
  - Export Power 250 MWe
  - Conventional Steam Cycle

## 250 AFL football fields

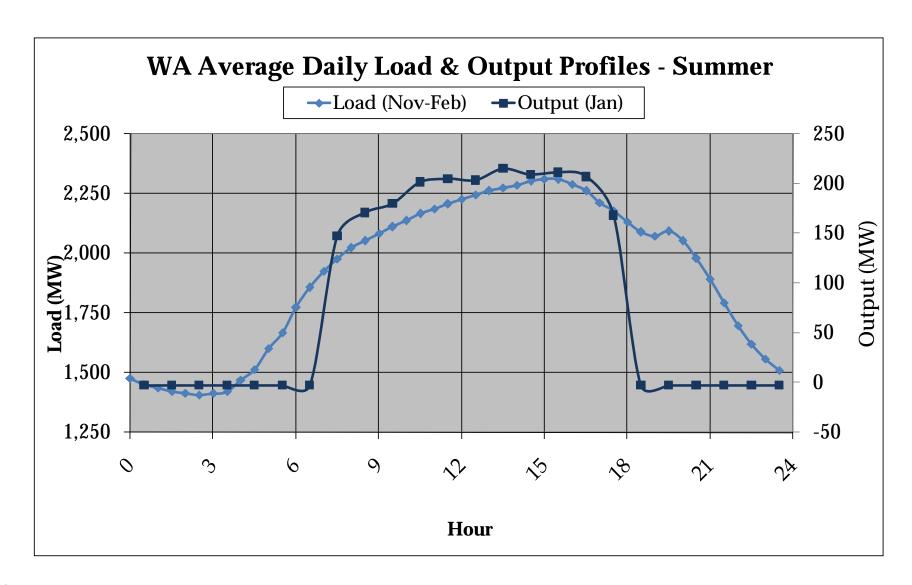


System Performance	Unit	Value
Net Turbine Output	MWe	250.0
Parasitic Power	%	12.3
Gross Turbine Output	MWe	280.8
Steam Cycle Efficiency (Gross)	%	37.8
Thermal Input to Steam Cycle	MWt	742.8
Combined Solar Field Efficiency and Contingency	%	51.1
Solar Input to Collector Field	MWt	1,484

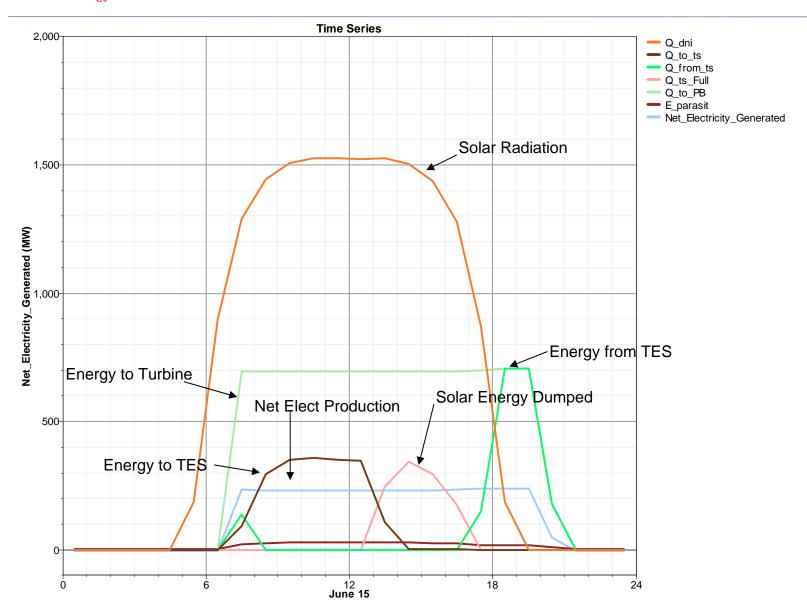


## A Melbourne CBD AST





### **Typical Operating Day**





## Steam Cycle Selected

	Units	AST	Conventional Power Plant
HP Turbine Inlet			
Pressure	MPa	9.1	16.0
Temperature	°C	371	<del></del>
Reheat Temperature	°C	372 ←	<del></del>
Auxiliary Power	MW	30.3 ←	<b>→</b> 16.0

Parabolic trough

260 to 400°C

Heliostat with central receiver

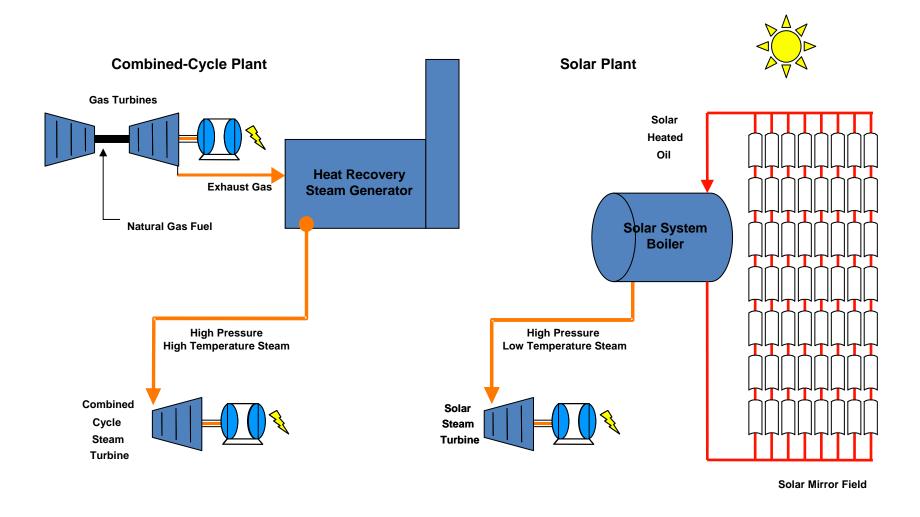
500 to 800°C

Dish concentrator

500 to 1200°C

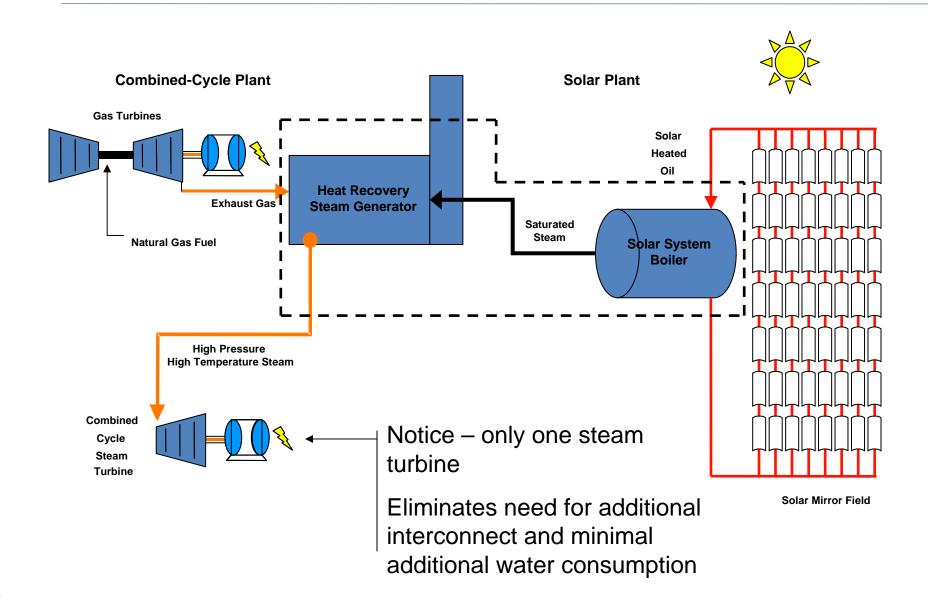


## Example of Separate Combined Cycle and CSP Plants





#### Integrated Solar Combined Cycle



#### AST has

- Peak load coincidence
- Output predictibility
- Daytime dispatchability and supplies into the peak price market
- Ability to store energy as heat rather than electricity
- Renewable Energy Certificate eligibility
- Steam based generation offering greater potential for integration with gas/coal based power generation (ISCC)
- Future proofing against fuel cost rises
- Competitive against diesel fuelled power generation

#### Challenges:

- Still expensive but long term capital cost reduction potential
- Best supply locations are remote from infrastructure and markets



## Renewable Energy





- Wednesday 23<sup>rd</sup> September at Engineers Australia auditorium
- Gordon Keen, ExxonMobil
- By 2030, with projected economic and population growth, the world's total energy demand is expected to be approximately 35% higher than it was in 2005, despite significant gains in energy efficiency.
- ► Each year, ExxonMobil develops The Outlook for Energy, a broad, in-depth look at the long-term global trends for energy demand and supply, and their impact on emissions.
- ► This seminar will present key insights from *The Outlook for Energy* and will use these as a context to describe the Emissions Trading Scheme being developed in Australia.



#### **CLIMATE CHANGE**

#### **MRET**

Mandatory Renewable Energy Target (20/20)

**CPRS** 

Carbon Pollution Reduction Scheme

**REDP** 

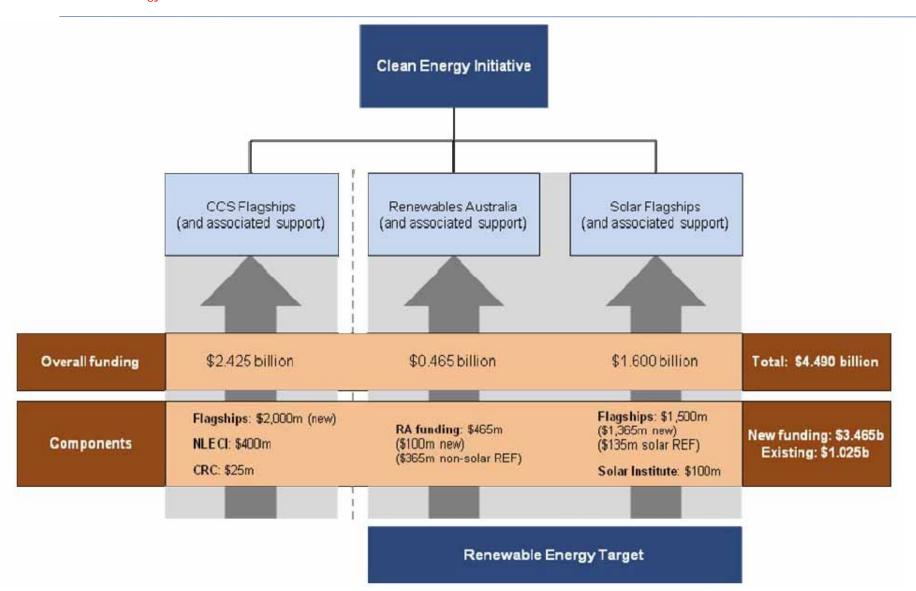
Renewable Energy Development Program

CEI

Clean Energy Initiative

Solar Flagships

- Original MRET 9,500 GWh by 2010
- New MRET 20/20 45,000 GWh by 2020
- Applies to electrical power generation only
- Scheme favours lowest cost renewable energy technologies
  - Proven and mature
  - Wind, hydro, biomass, solar hot water
- Other government support for less mature technologies
  - Geothermal, solar thermal, solar PV, wave
- Clean Energy Initiative
  - Carbon Capture and Storage Flagships Program
  - Solar Flagships Program
  - Renewables Energy Australia





## WIND

Proven
Available now
The cheapest renewable
Variable
Highly visible



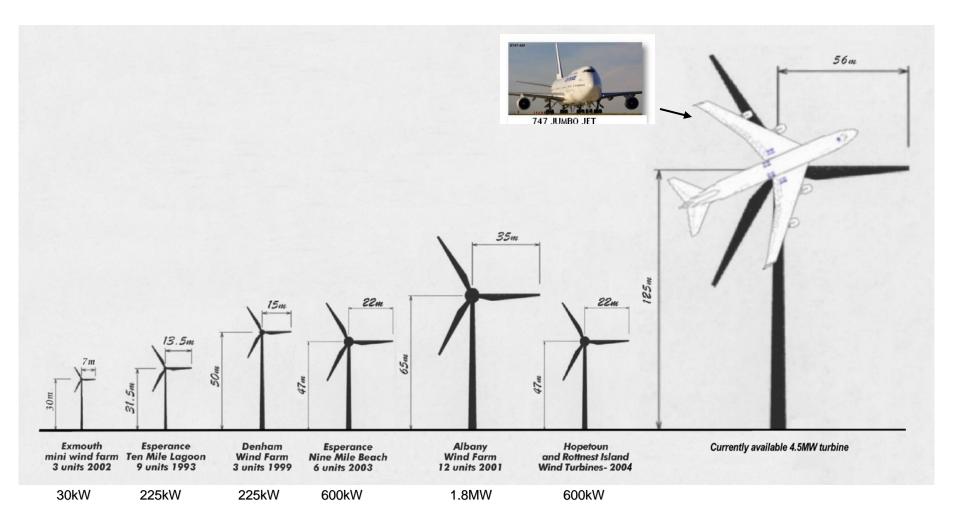


## Most common design used now is;

- Three bladed
- Up-wind
- Horizontal axis
- Pitch controlled
- Steel, tubular tower
- Epoxy/polyester blades



#### Wind Turbines Are Getting Bigger





## Roaring 40s Cathedral Rocks Wind Farm





- Over 20 years turbines have increased from 25 kW to beyond 2500 kW. Wind turbines have grown larger and taller. Over the same period, their rotor diameters have increased eight-fold
- The cost of energy has reduced by a factor of more than five
- ► The largest turbine currently in operation is the Enercon E126, with a rotor diameter of 126 metres and a power capacity of 6 MW
- Offshore wind farms favour larger turbines and are pursuing designs of 5 MW and above
- Land turbines have standardised on turbine size in the 1.5 to 3 MW range

- ▶ 50 wind farms, 1,306 GW
- ▶ 6 projects, 555 MW during 2009
- Projects are getting bigger, more remote
  - Silverton, NSW 1000 MW+
  - Macarthur, VIC, 330 MW+
  - Hallett, SA, 130 MW
  - Coopers Gap, QLD, 500 MW

## **Photovoltaics**

PV

Sunlight to Electricity



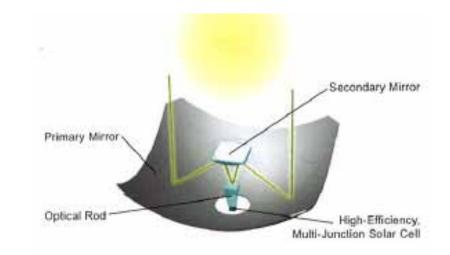
Flat Plate PV



**Concentrating PV** 





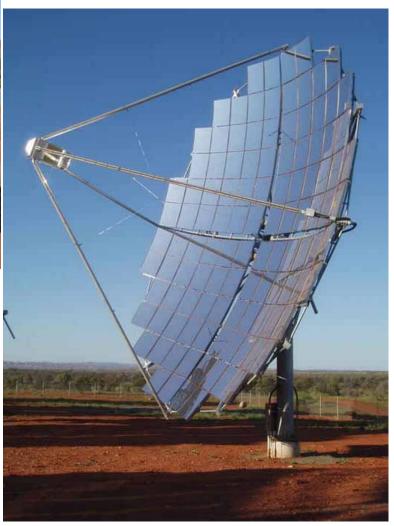




## Solar Systems Ltd. Dish/ PV







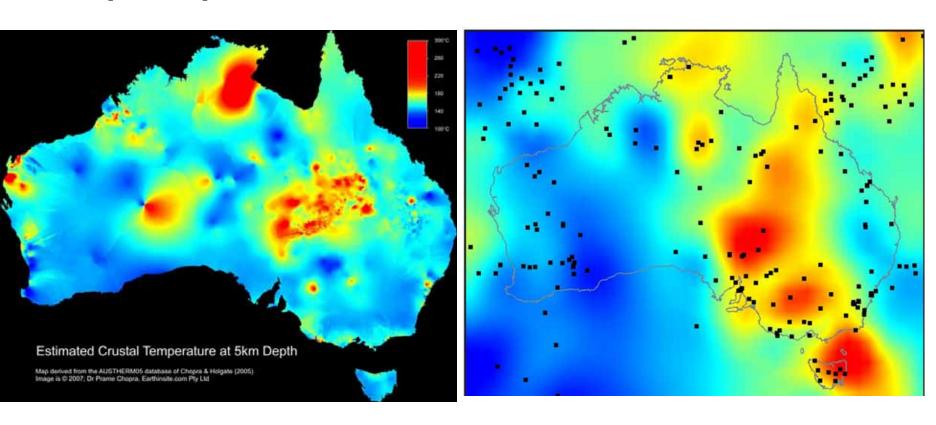
- Solar PV cost per delivered unit of energy has fallen by over 60% in the last 5 years
- Improvements in cell efficiency
  - 35% when measured over the whole module
  - Spin off from space program, providing high-reliability power to satellites
- Improved mechanical design
  - Simplified PV receivers
  - Improvements in construction methods



## HOT DRY ROCKS

### **Deep Temperatures**

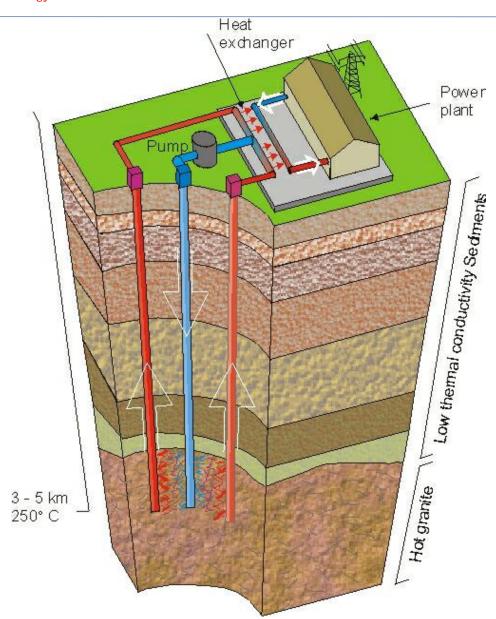
#### **Surface Heat Flow**



Source: Geoscience Australia Geothermal Energy Project



### **Geothermal – "Hot Rocks"**





## Geodynamics 1MW Pilot Plant

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Innamincka 1 MW Power Plant and Visitor Centre under construction



Turbine delivered



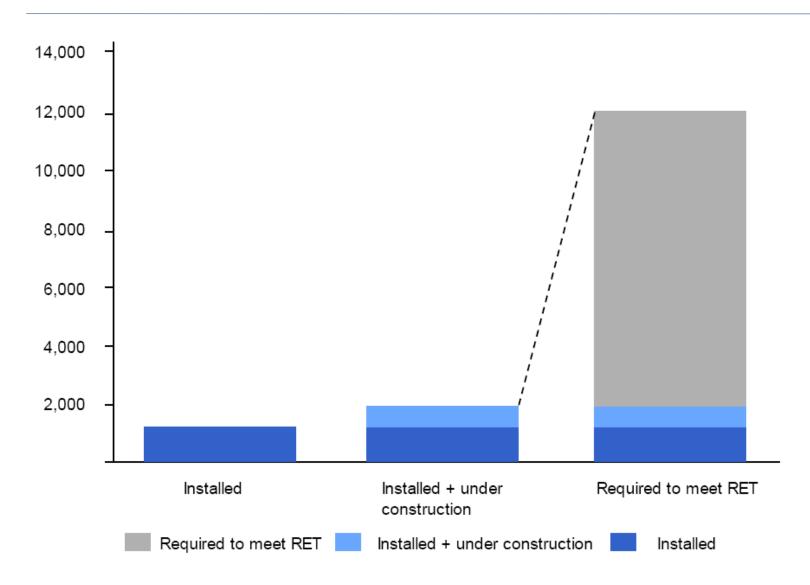
- Technical limits for materials and equipment
- Failure of wellhead casing due to hydrogen embrittlement

Source: Geodynamics press releases

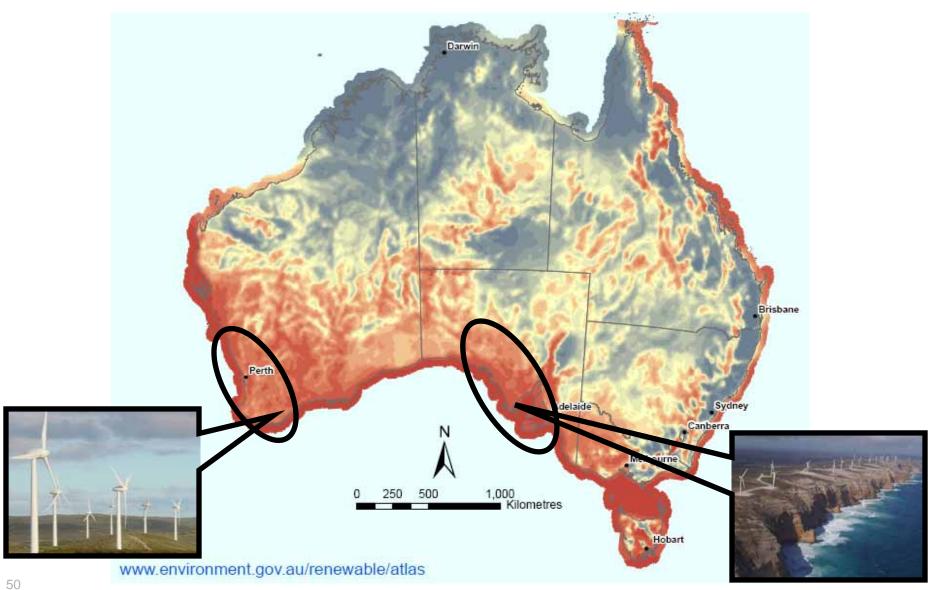


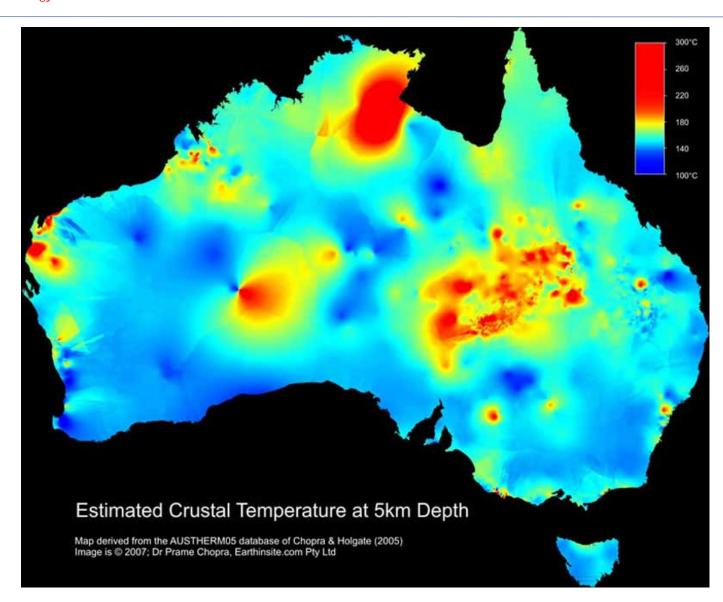
## Green Grid



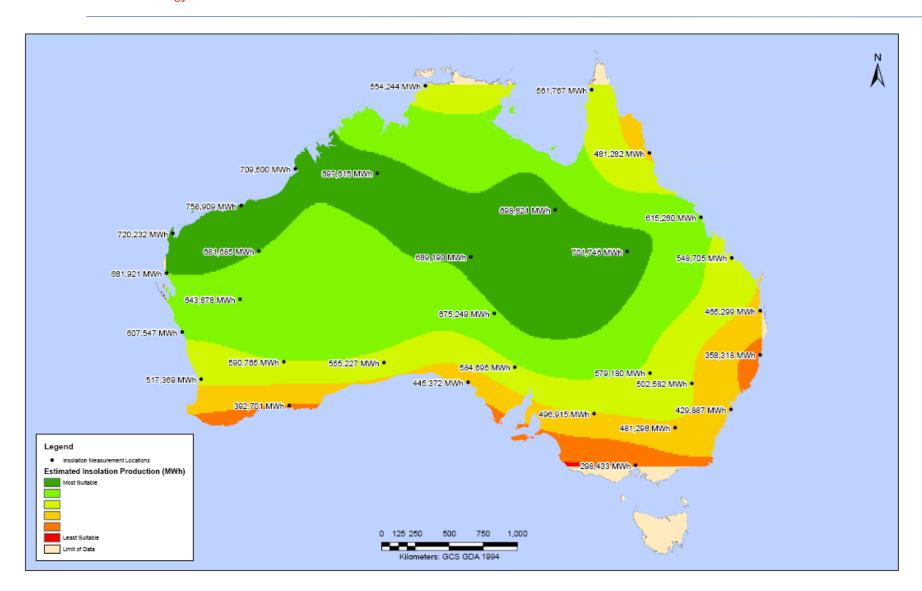


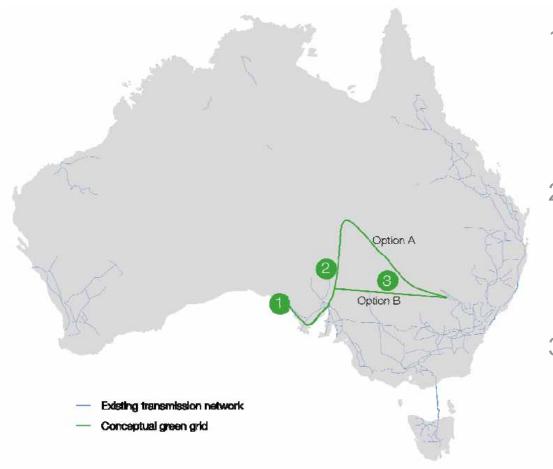






#### Solar Thermal Resources





## 1. Eyre Peninsula

- Australia's best wind resource
- Up to 5000 MW

## Cooper Basin

- Geothermal and Solar Thermal
- 1000 MW link

#### 3. Link to East Coast

- Link to NEM
- Further 3000 MW link



## Impact on Oil & Gas Industry



- New renewable energy sources are base load plants
- Can't rely on new build coal fired power plants with large reserve capacity
- Peaking sources
  - Hydro
  - Gas
- Hydro
  - Opportunities are rare
  - Suffering from reduced rainfall
- Gas
  - Numerous projects in each state
  - Both base load and peaking power plants being installed



- Competing government schemes
- MRET and ETS have different cost mechanisms
- Garnaut says that, perversely, this would increase coal-fired power stations as gas-fired power stations are crowded out
- Are we ready for a market where gas is increasingly used for peaking service?
  - Rapid demand nomination changes
  - Capacity to meet peaking service
  - Rule changes



# Thank You Questions?

